



Sour Serviceability of Higher-Strength Coiled Tubing: Final Results

SPE – 130279
Tomas Padron



Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction
- Experimental Procedure
- Results:
 - Pipe Body Sour Fatigue Performance
 - Effect of H₂S Anti-Cracking Inhibitor
 - Effect of Pre-Fatigue
 - CT Welds Sour Fatigue Performance
- Conclusions / Practical Applications

Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction

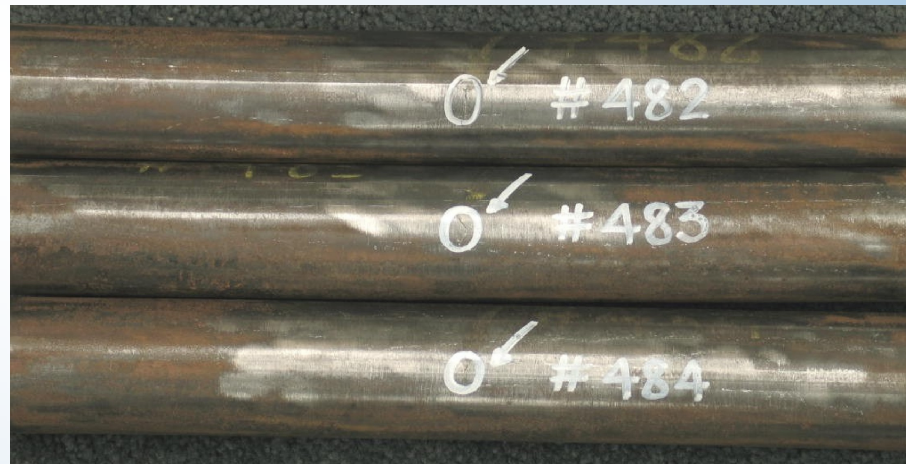
Sour Serviceability of Higher-Strength Coiled Tubing Introduction

- CT sour serviceability based on small-scale specimen testing:
 - Evaluate H₂S cracking resistance – mainly below SMYS
 - No low-cycle fatigue data – String management
- Successful sour field experience with 80 grade but higher grades required for some applications
- 2004: Joint Industry Project (90 grade and up):
 - Measurement of CT sour low-cycle fatigue
 - Full body CT samples

Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction ✓
- **Experimental Procedure**

Sour Serviceability of Higher-Strength Coiled Tubing Experimental Procedure



- CT samples:
 - Mainly 1-3/4" x 0.134"
 - Standard grades- no special grades for sour service
 - From the two manufacturers available when project started (2004)
 - More than 500 samples were tested

Sour Serviceability of Higher-Strength Coiled Tubing Experimental Procedure Fatigue Tests



- 7 ft long CT samples exposed to sour environments (solution NACE A + X% H₂S) for 4 days.
- Room temperature / 1 atm (14.7 psi)

Sour Serviceability of Higher-Strength Coiled Tubing Experimental Procedure

Fatigue Tests



- Samples were fatigue tested until failure
- Results recorded as number of cycles to failure and expressed as % of sweet life (%SL):
 - $\% SL = [\text{Cycles to failure} / \text{Cycles to failure in air without exposure}] * 100$

Sour Serviceability of Higher-Strength Coiled Tubing Outline

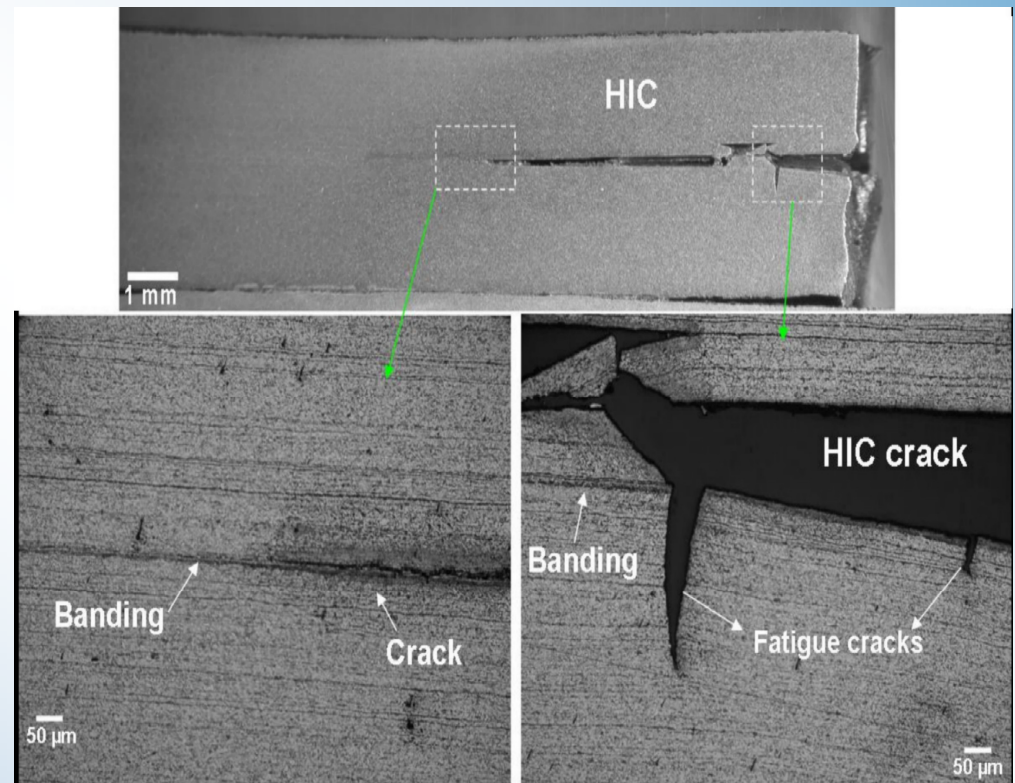
- Introduction ✓
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 - Pipe Body Sour Fatigue Performance

Sour Serviceability of Higher-Strength Coiled Tubing

Results: Pipe Body Sour Performance

- Two main fatigue life reduction mechanisms:
 - Internal hydrogen embrittlement (not cracking)
 - Irreversible internal cracking – HIC (Hydrogen Induced Cracking)

HIC cracking example



Sour Serviceability of Higher-Strength Coiled Tubing Results: Pipe Body Sour Performance

Pipe Body Sour Fatigue Performance
(No Anti-Cracking Inhibitor)

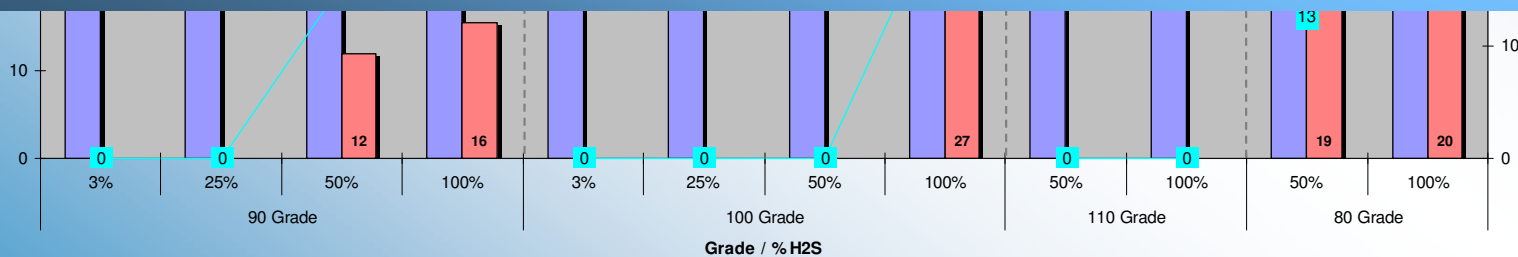
H₂S%

➤ Regardless grade and % H₂S – sour exposure reduced fatigue life:

➤ No-HIC: reduction around 50's%

➤ HIC: reduction around 85's%

➤ HIC occurrence increased with %H₂S increase



■ No HIC-% Sweet Life
 ■ HIC-% Sweet Life
 ■ % HIC occurrence

Sour Serviceability of Higher-Strength Coiled Tubing Outline

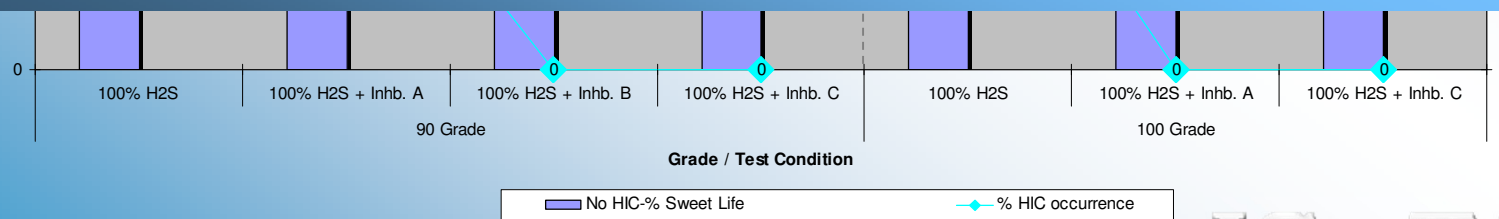
- Introduction ✓
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- Results:
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 - Effect of H₂S Anti-Cracking Inhibitor

Sour Serviceability of Higher-Strength Coiled Tubing

Effect of H₂S Anti-Cracking Inhibitor

Effect of Anti-Cracking Inhibitor
(100% H₂S)

- Use of anti-cracking inhibitor:
 - No improvement on the sour fatigue life
 - Only avoids hydrogen cracking (HIC)
 - Fatigue life reduction should be applied even when anti-cracking inhibitor is used



Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction ✓
- Experimental Procedure ✓
- **Results:**
 - Pipe Body Sour Fatigue Performance ✓
 - Effect of H₂S Anti-Cracking Inhibitor ✓
 - **Effect of Pre-Fatigue**

Sour Serviceability of Higher-Strength Coiled Tubing

Effect of Pre-Fatigue

Effect of Pre-Fatigue (Used Pipe)

- **CT with previous fatigue (i.e. used pipe):**
 - Previous fatigue did not have any detrimental effect on the sour fatigue life
 - Fatigue life reduction factor should be applied to the available fatigue
 - All this is valid in the absence of significant external mechanical damage

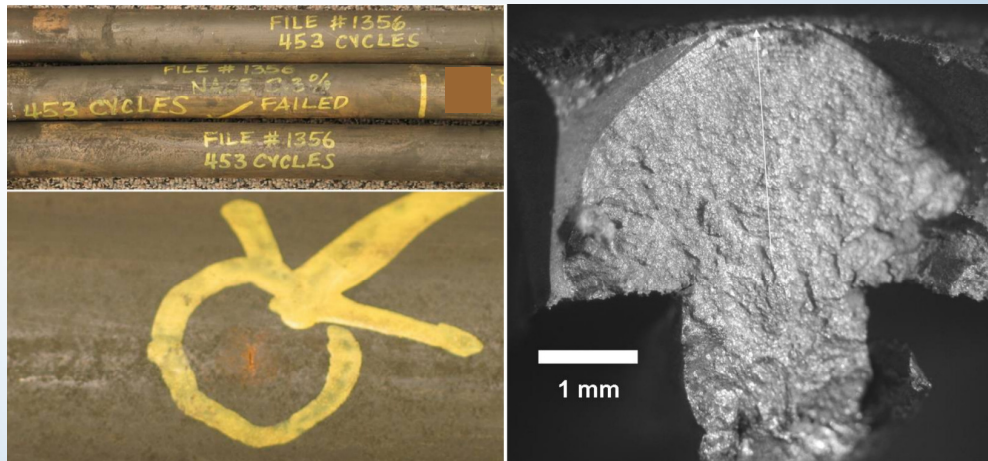
—■ No HIC-% Sweet Life —◆ % of Remaining Used

Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction ✓
- Experimental Procedure ✓
- **Results:**
 - Pipe Body Sour Fatigue Performance ✓
 - Effect of H₂S Anti-Cracking Inhibitor ✓
 - Effect of Pre-Fatigue ✓
 - **CT Welds Sour Fatigue Performance**

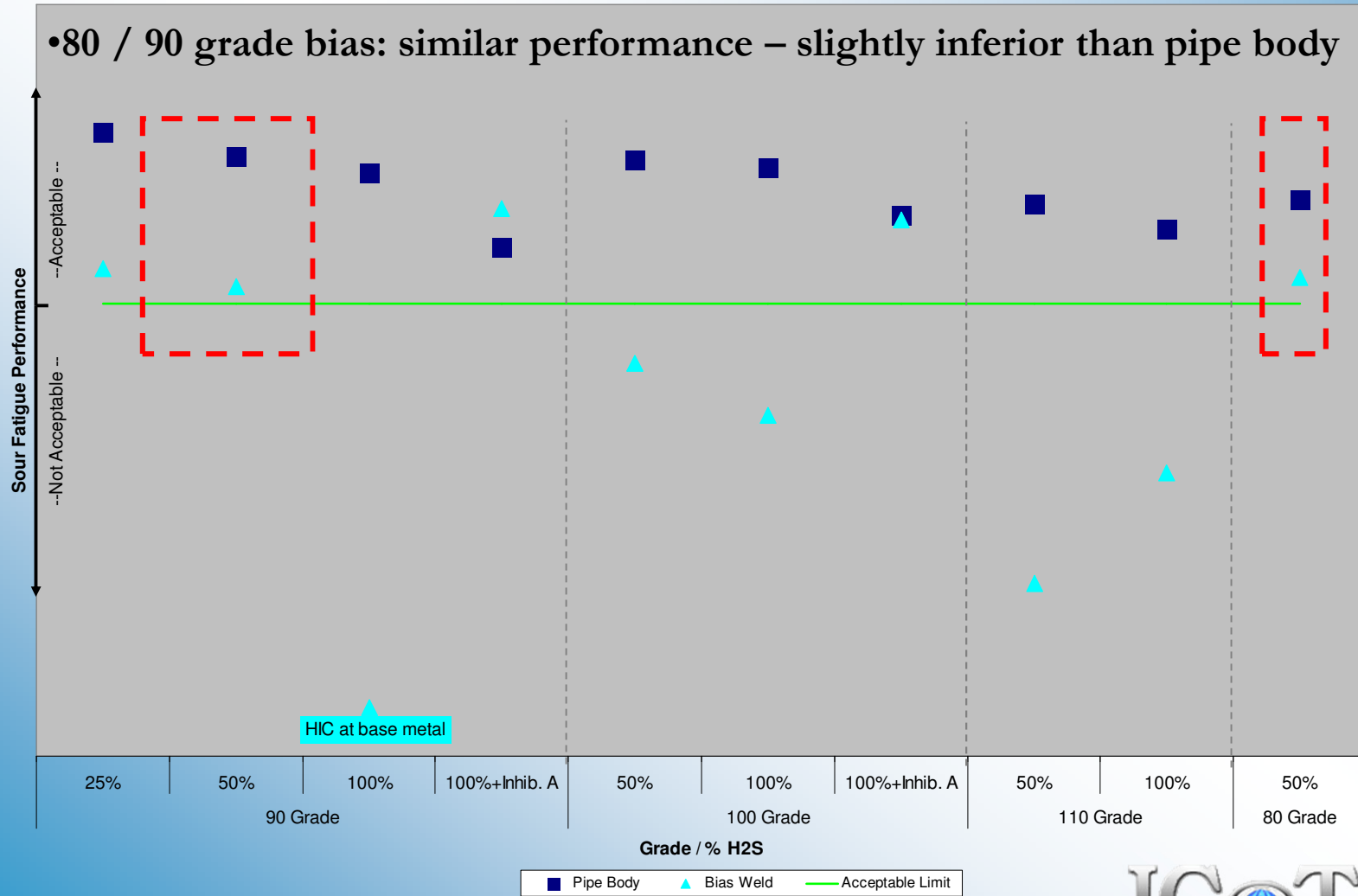
Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance

Seam welds

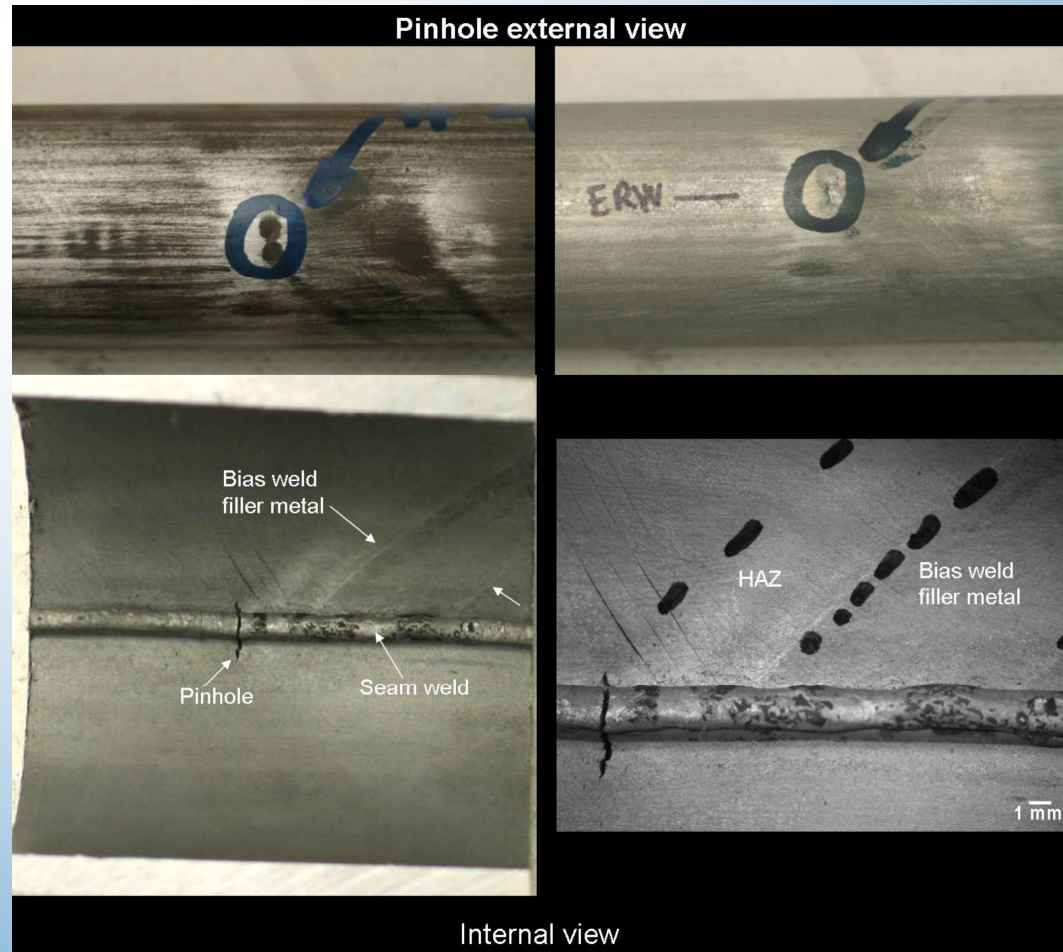


- Seam welds: similar sour fatigue performance as pipe body
- No additional considerations are required for seam welds

Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance Bias welds



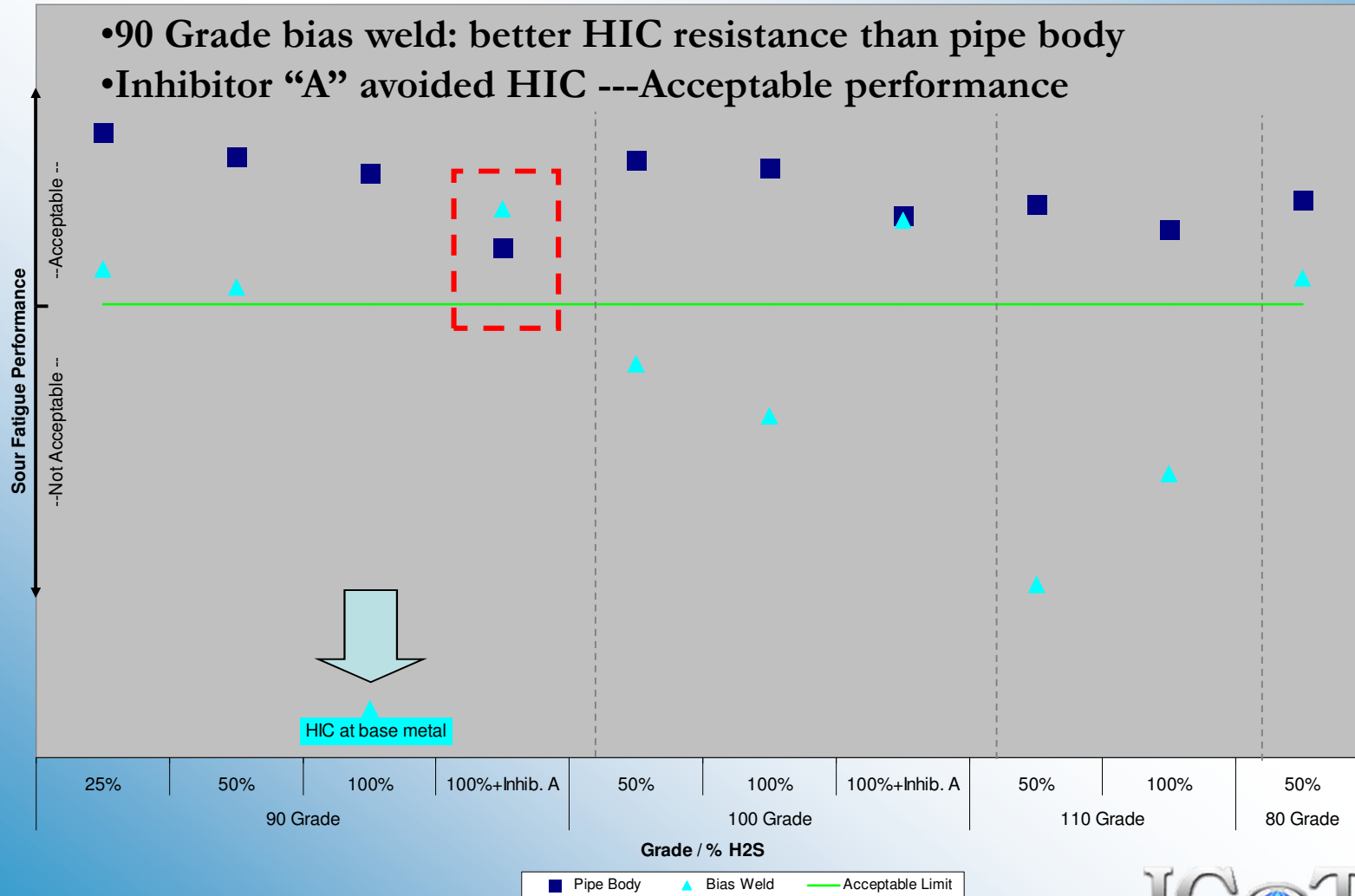
Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance



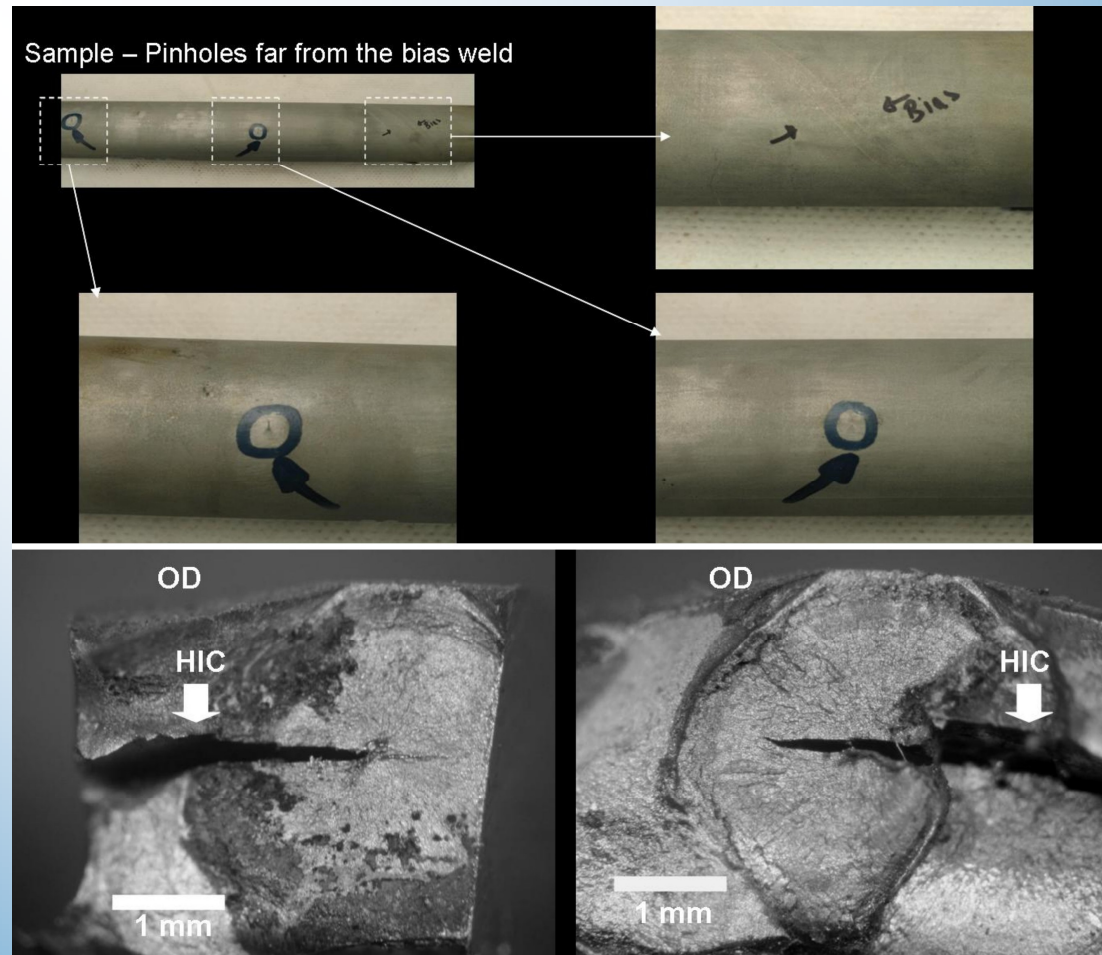
80 / 90 grade bias welds: failure at bias – seam weld intersection

Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance

Bias welds

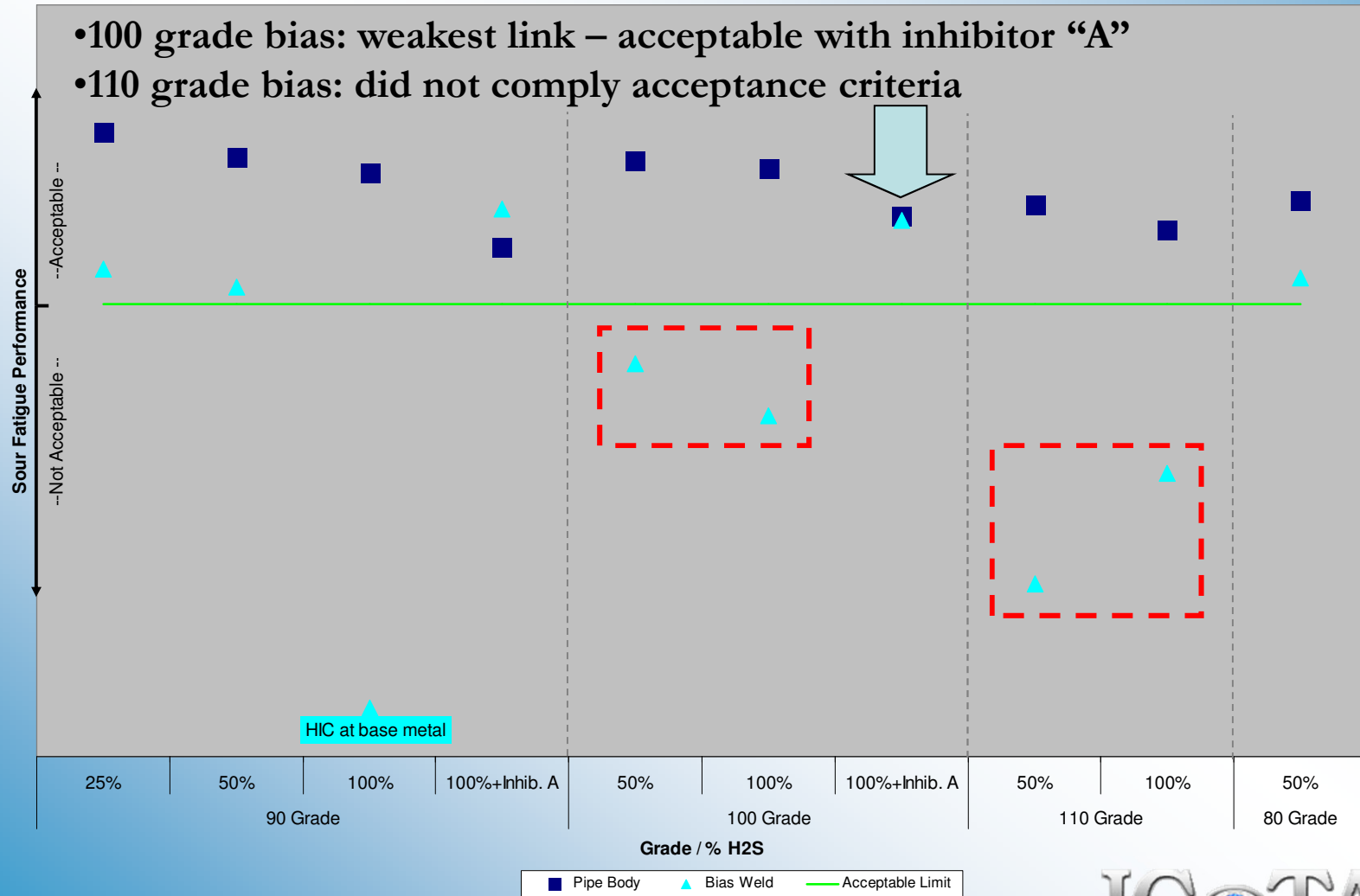


Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance



90 grade + 100% H₂S: pinholes (HIC) out of bias weld

Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance Bias welds



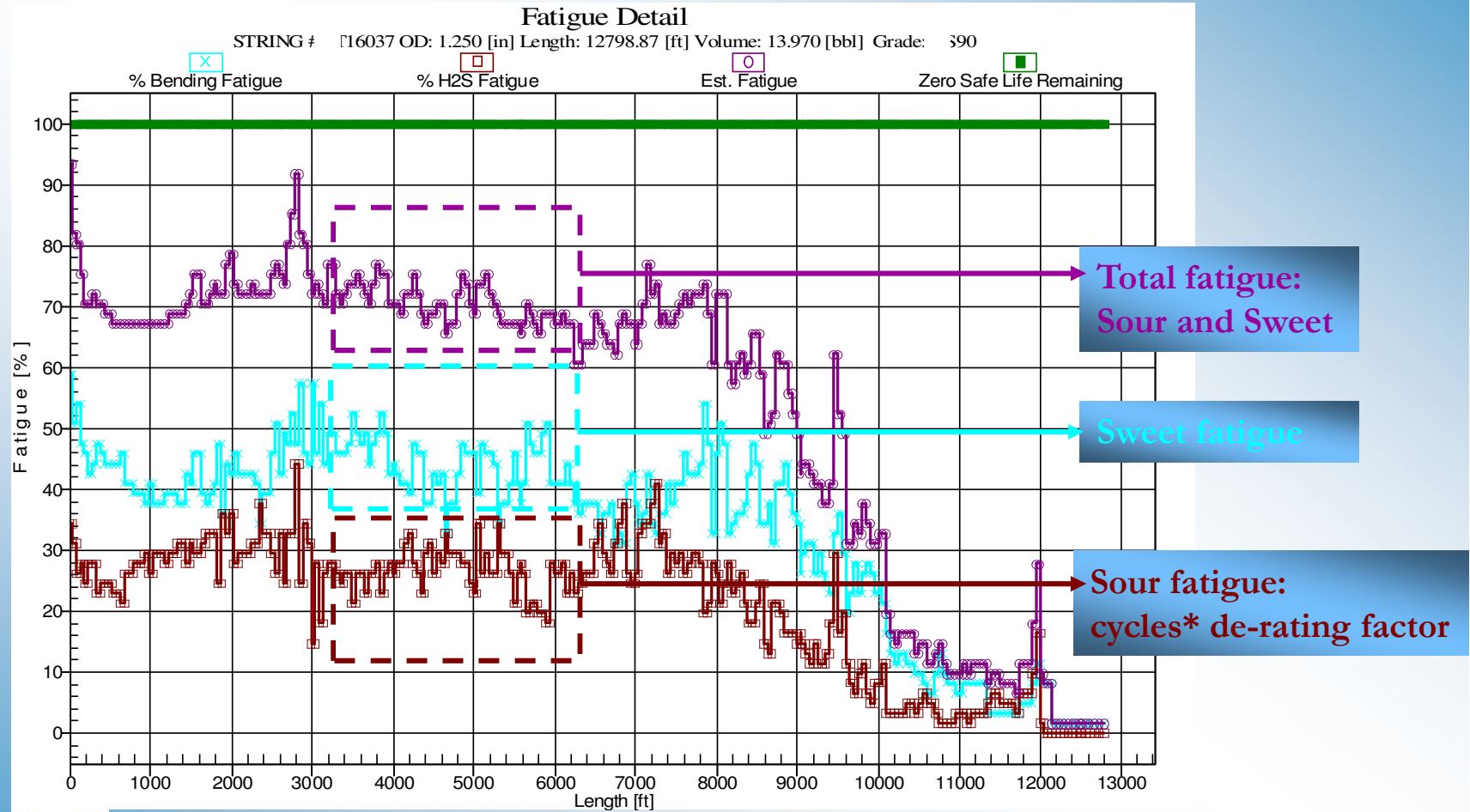
Sour Serviceability of Higher-Strength Coiled Tubing Outline

- Introduction ✓
- Experimental Procedure ✓
- Results:
 - Pipe Body Sour Fatigue Performance ✓
 - Effect of H₂S Anti-Cracking Inhibitor ✓
 - Single vs. Double Exposure ✓
 - Effect of Pre-Fatigue ✓
 - CT Welds Sour Fatigue Performance ✓
- Conclusions / Practical Applications

Sour Serviceability of Higher-Strength Coiled Tubing Conclusions / Practical Applications

- Pipe body sour fatigue performance:
 - Reduction on the fatigue life due to sour exposure
 - Sour fatigue life de-rating factor – No HIC: 40%
 - Sour fatigue life de-rating factor – HIC: 15%

Sour Serviceability of Higher-Strength Coiled Tubing Conclusions / Practical Applications



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Sour Serviceability of Higher-Strength Coiled Tubing Conclusions / Practical Applications

- Effect of H₂S Anti-Cracking Inhibitor:
 - Reduced or avoided HIC
 - No improvement on sour fatigue life: De-rating factor for “No-HIC” should be applied
- Effect of Pre-Fatigue (used pipe):
 - Pre-fatigue did not affect sour performance (in the absence of significant mechanical damage)

Sour Serviceability of Higher-Strength Coiled Tubing Conclusions / Practical Applications

- CT Welds Sour Fatigue Performance:
 - Seam weld: similar to pipe body
 - Bias weld:
 - 80 and 90 similar performance – slightly lower than pipe body
 - 100 grade:
 - Bias is the weakest link.
 - Anti-cracking inhibitor “A” improved performance

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 - Manfred Sach
 - Bill Gavin



Sour Serviceability of Higher-Strength Coiled Tubing: Final Results

QUESTIONS???

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ADDITIONAL SLIDES

Sour Serviceability of Higher-Strength Coiled Tubing Experimental Procedure

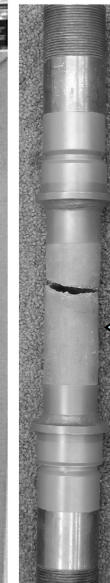


- Samples were fatigue tested until failure:
 - Bending form radius: mainly 72"
 - Internal pressure: constant hoop stress
 - Seam weld on intrados (most severe)

Sour Serviceability of Higher-Strength Coiled Tubing Experimental Procedure

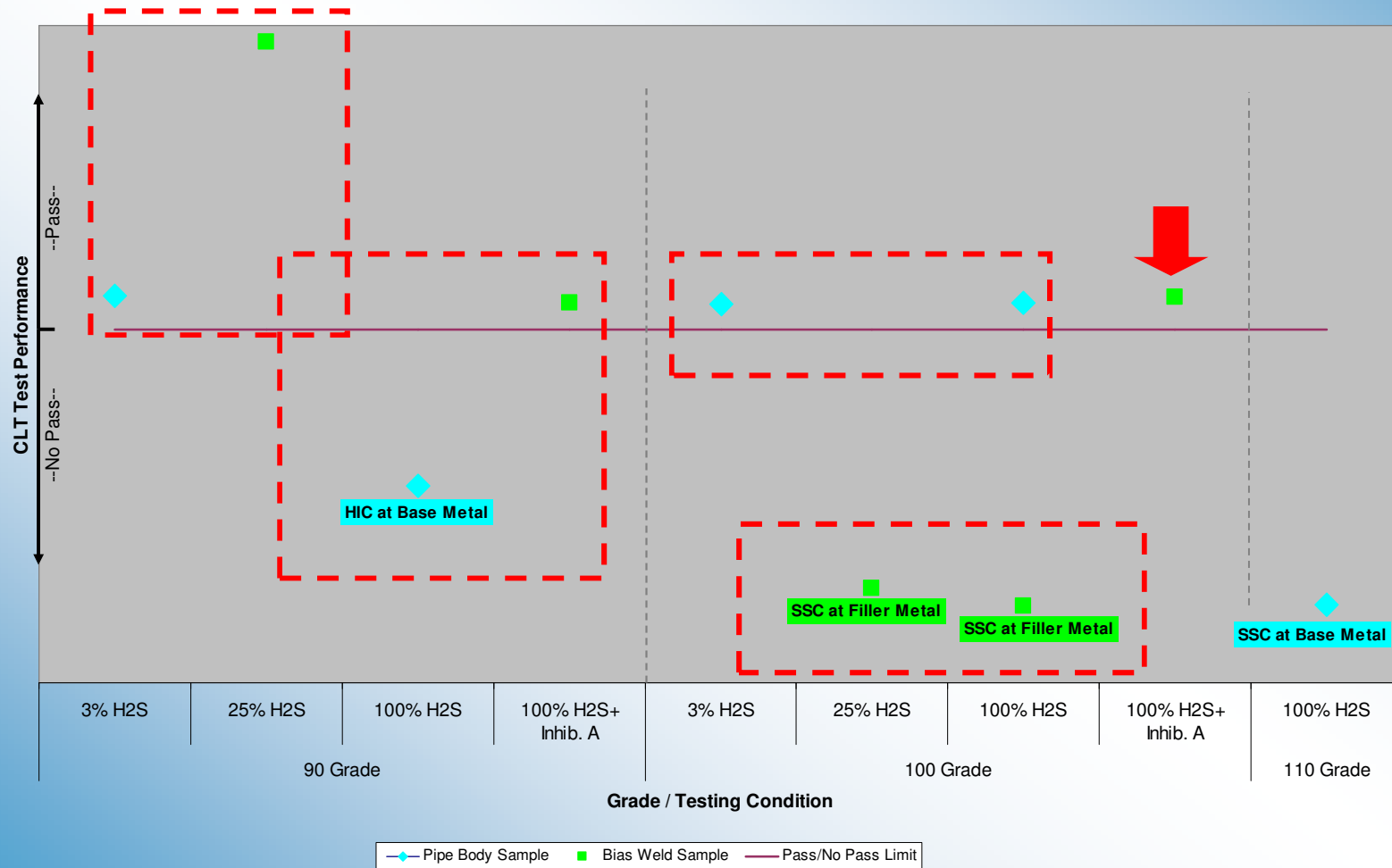
- Constant Load Test (CLT):
 - Full body CT sample (≈ 6.5 " long)
 - Immersed in NACE solution "A" + X% H_2S
 - Internal pressure + Tensile load: combined stress 80% SMYS
 - Pass criterion: no failure after 92 hrs exposure

CLT set up

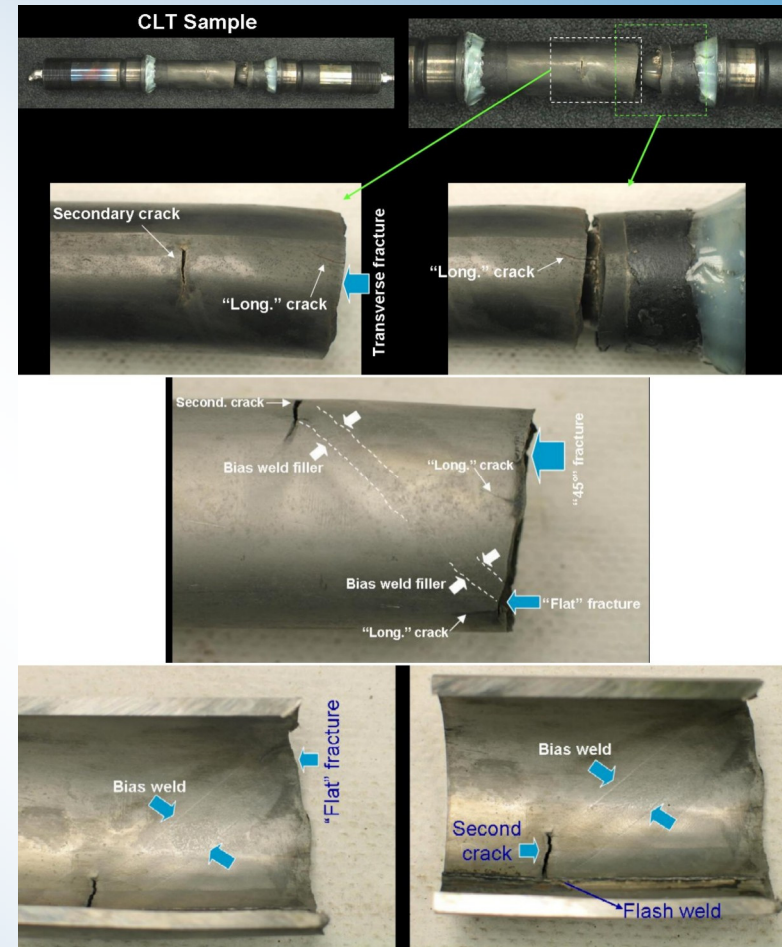
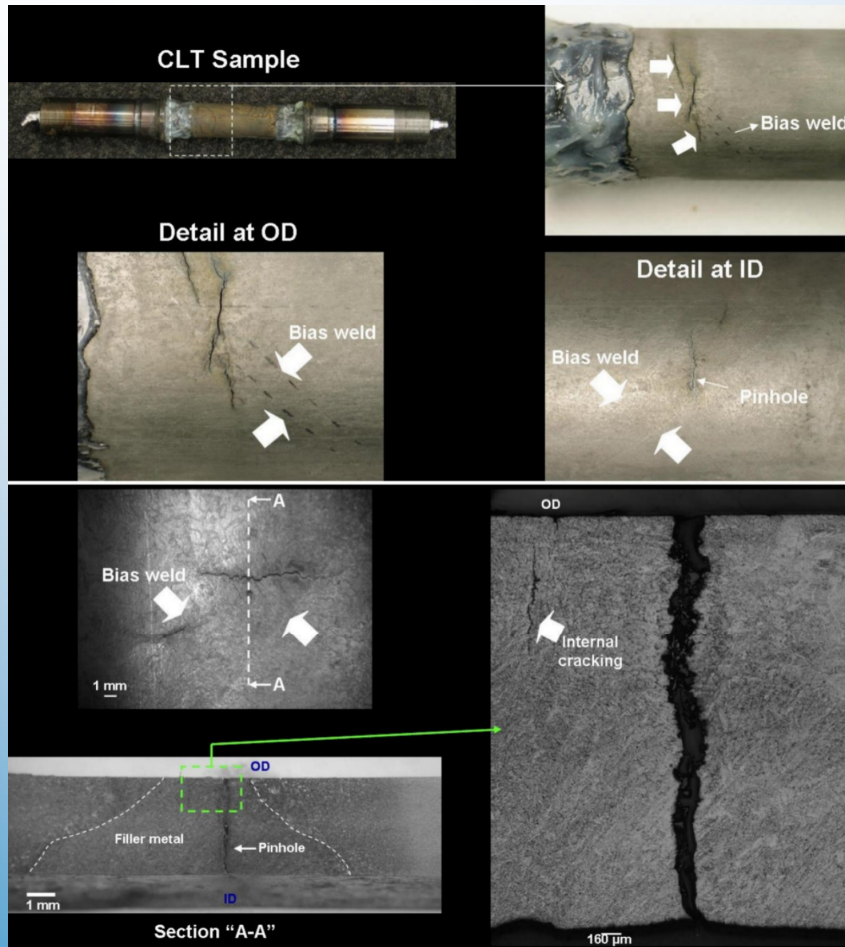


CLT sample

Sour Serviceability of Higher-Strength Coiled Tubing Tensile Integrity



Sour Serviceability of Higher-Strength Coiled Tubing Tensile Integrity

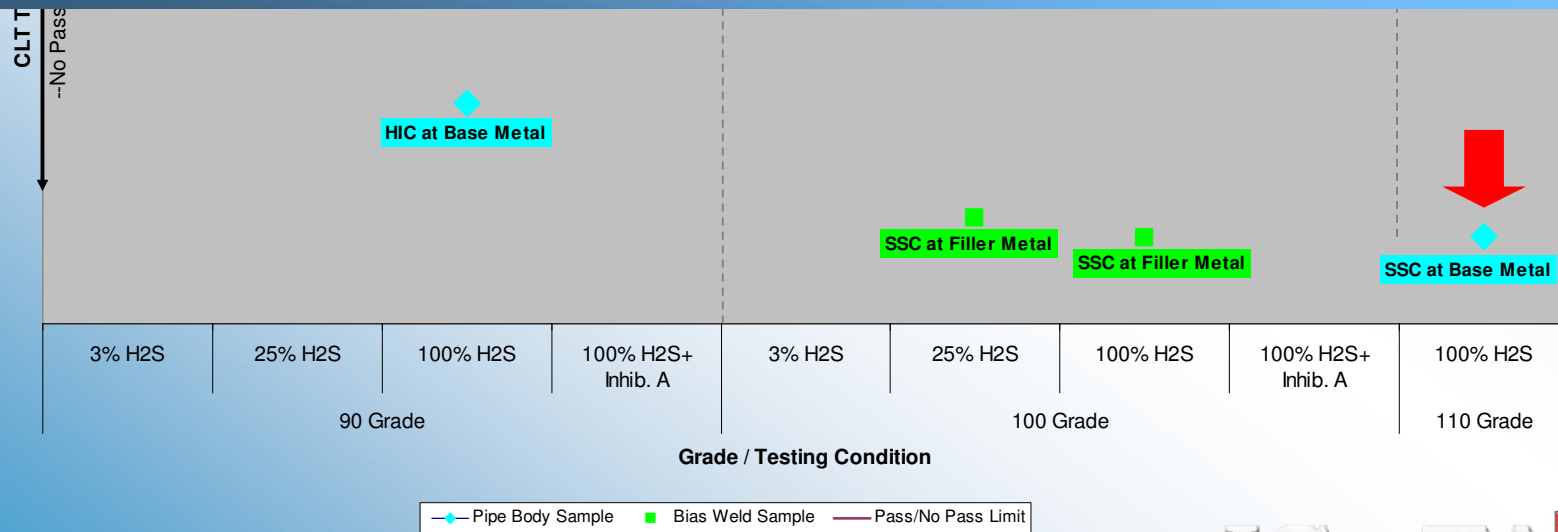


Examples of SSC failures on 100 grade bias welds

Sour Serviceability of Higher-Strength Coiled Tubing Tensile Integrity

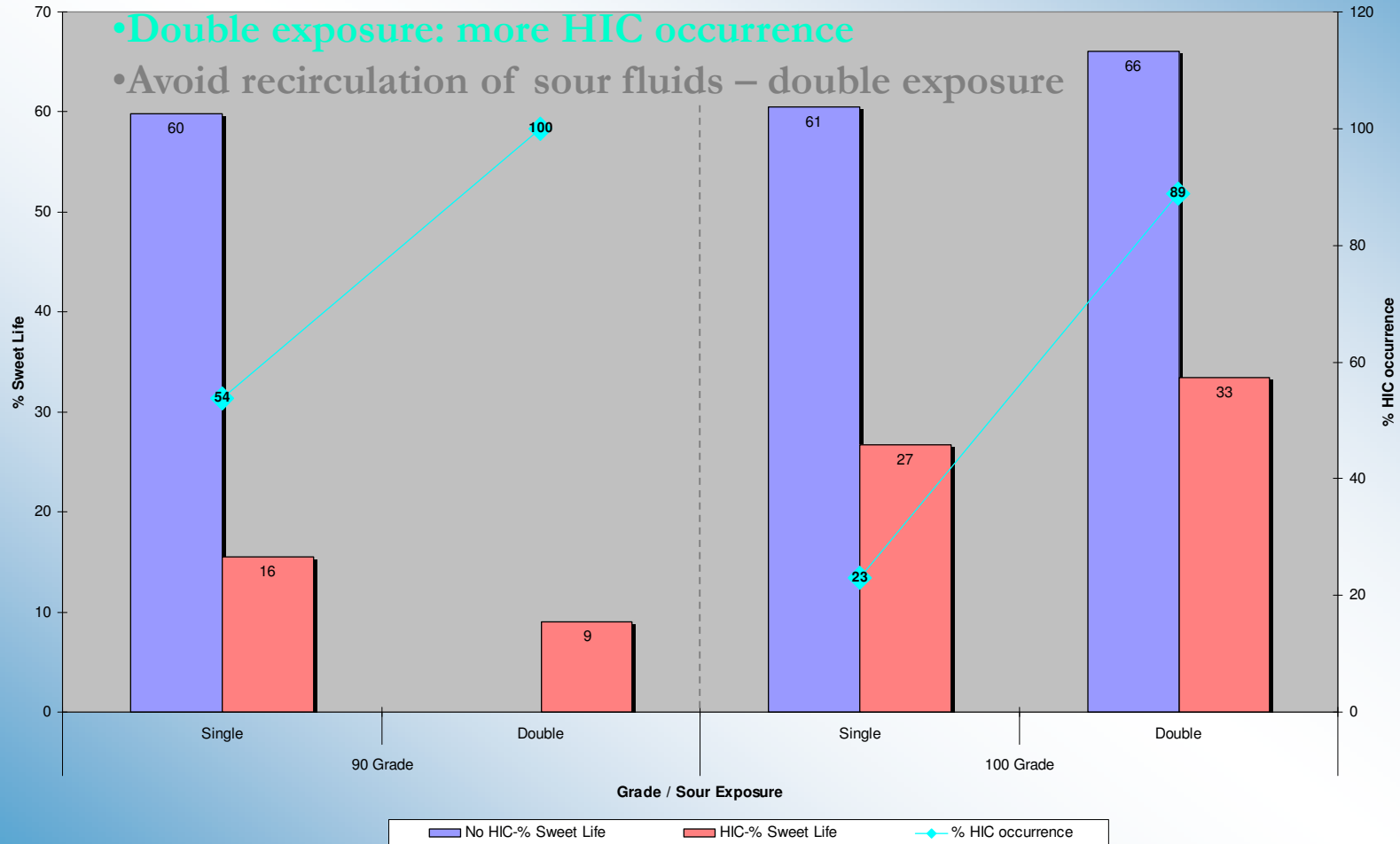
➤ Considering restrictions regarding use of anti-cracking inhibitor, 90 and 100 grade samples maintained tensile integrity.

➤ 110 grade: not acceptable performance



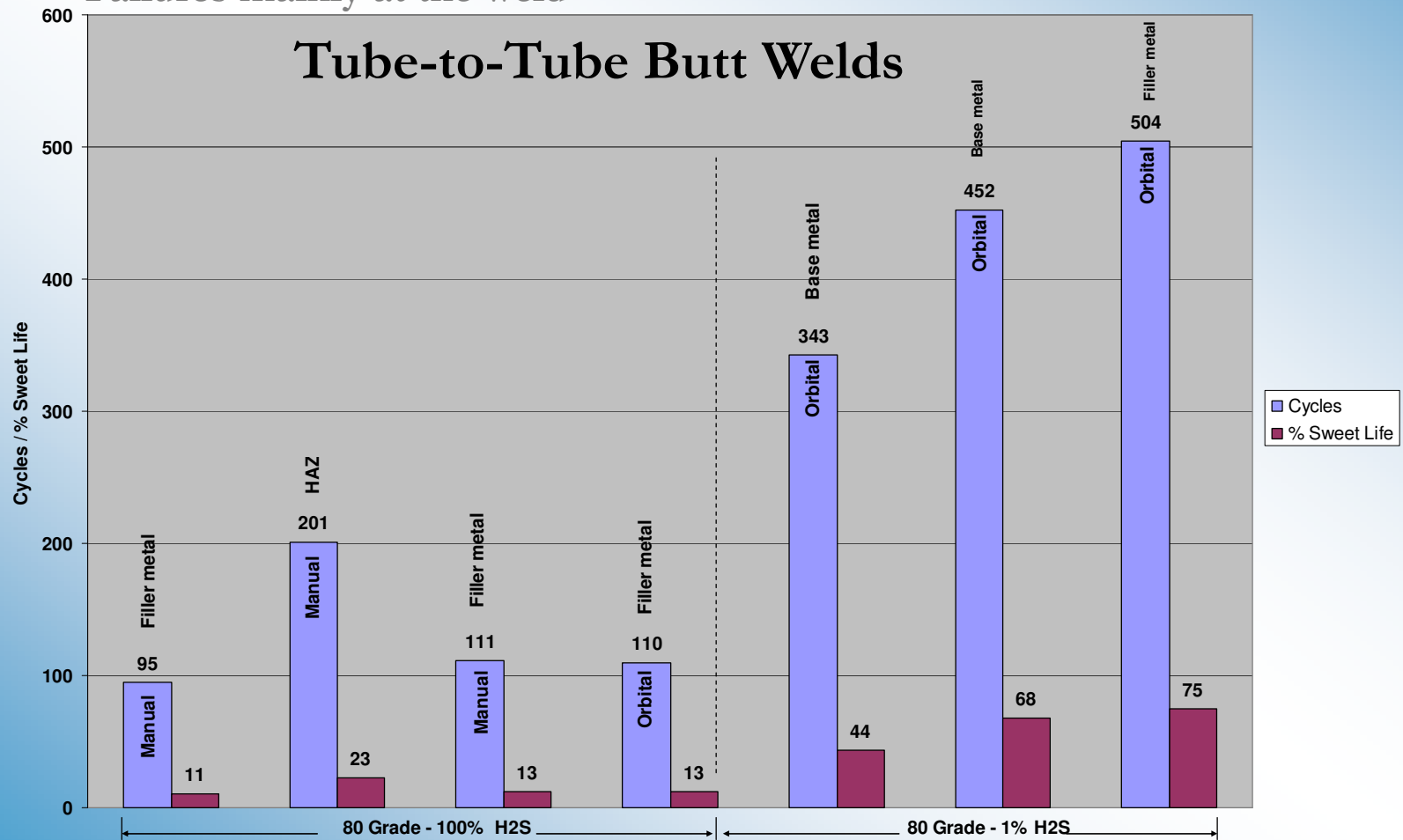
Sour Serviceability of Higher-Strength Coiled Tubing Single vs. Double Exposure

Single vs. Double Sour Exposure
(100% H₂S - No Inhibitor)



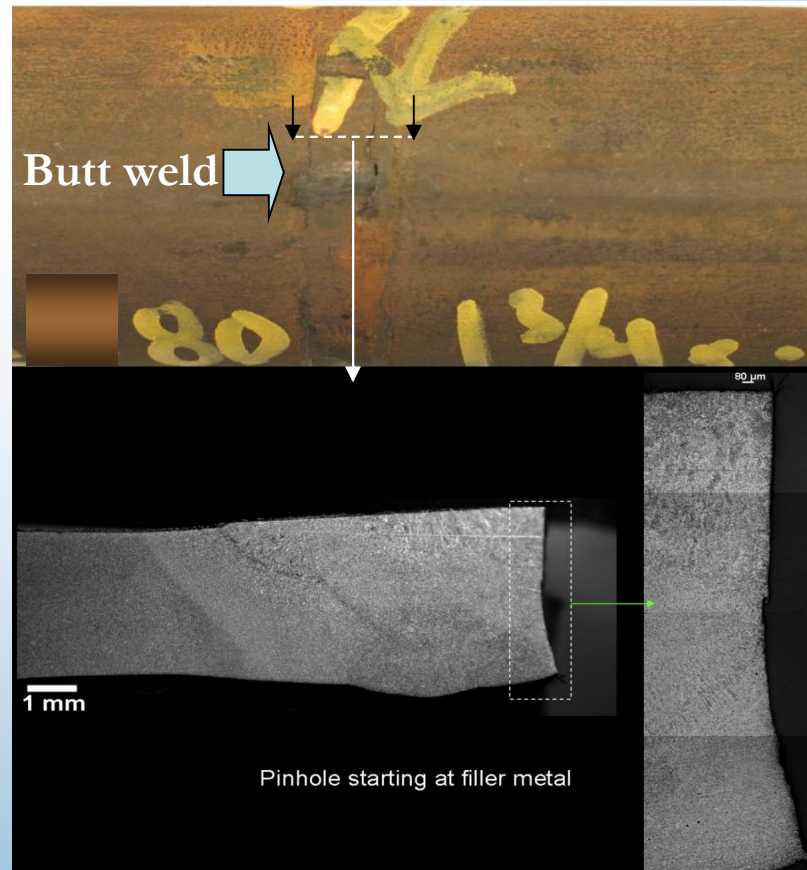
Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance

- 80 grade+100% H₂S: worse performance than pipe body and bias weld
- Failures mainly at the weld



Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance

Tube-to-Tube Butt Welds

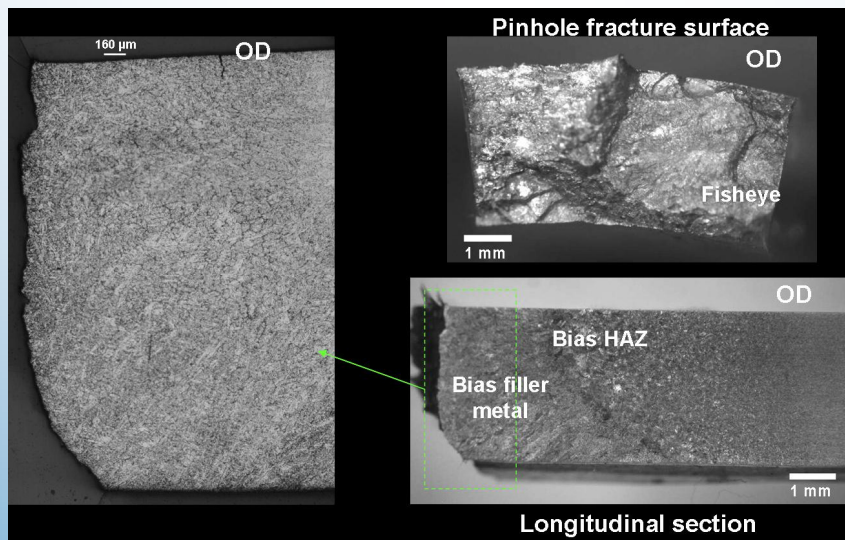


Example of failure at the butt weld filler metal

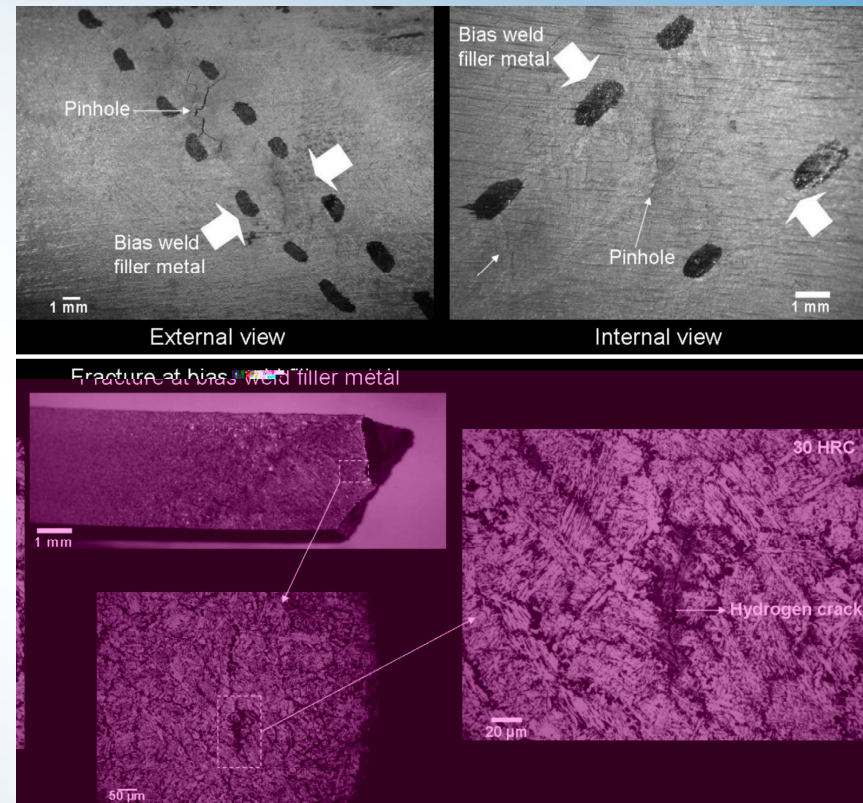
Sour Serviceability of Higher-Strength Coiled Tubing Conclusions / Practical Applications

- 80 and 90 grade presented similar acceptable sour fatigue performance – consider restrictions
- 100 grade: more strict restrictions due to bias weld sour performance
- 110 grade did not comply acceptance criteria for sour service:
 - Not acceptable on pipe body CLT
 - Not acceptable on bias weld fatigue tests

Sour Serviceability of Higher-Strength Coiled Tubing CT Welds Sour Fatigue Performance



100 grade bias + 50% H₂S



110 grade bias + 50% H₂S